Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2013 (Thousand Barrels)

	Cumaki							Diamoniti				
	Supply						Disposition					
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks	
Crude Oil <sup>6</sup>	134,398			121,230	-13,397	12,302	261	253,222	1,050	0	887,065	
Natural Gas Plant Liquids and Liquefied												
Refinery Gases	49,719	-12	16,749	2,343	8,038		10,395	7,471	9,435	49,536	95,138	
Pentanes Plus	6,091	-12		2,210	-1,937		2,479	2,705	49	1,119	8,441	
Liquefied Petroleum Gases	43,628		16,749	133	9,975		7,916	4,766	9,386	48,417	86,697	
Ethane/Ethylene	21,020		409	_	6,229		535	_	_	27,123	30,352	
Propane/Propylene	14,379		11,852	_	2,284		2,017	_	9,004	17,494	28,852	
Normal Butane/Butylene	2,837		4,460	133	1,160		5,052	1,262	382	1,894	20,452	
Isobutane/Isobutylene	5,392		28	-	302		312	3,504	-	1,906	7,041	
Other Liquids		3,067		19,404	-55,938	2,359	764	-38,931	4,525	2,534	113,583	
Hydrogen/Oxygenates/Renewables/		0.007		057	0.040	0.000	00	0.407	0.070		4.040	
Other Hydrocarbons		3,067		257	3,949	3,332	38	8,197	2,370	0	4,646	
Hydrogen				_	_	3,715		3,715	4 007	-		
Oxygenates (excluding Fuel Ethanol)		2,045		-		0	-41	99	1,987	0	1,022	
Renewable Fuels (including Fuel Ethanol)		1,022		255	3,949	-381	79	4,383	383	0	3,624	
Fuel Ethanol <sup>7</sup>		523		-	3,948	-79	40	4,126	225	0	2,807	
Renewable Fuels Except Fuel Ethanol		499		255	1	-301	39	257	158	0	817	
Other Hydrocarbons				2	-	-2	-	45.070	_	0.540	-	
Unfinished Oils				16,173	-577		-2,918	15,972	- 0.455	2,542	44,492	
Motor Gasoline Blend.Comp. (MGBC)		_		2,974	-59,310	-973	3,648	-63,112	2,155	0	64,434	
Reformulated		-		630	-13,520	2,972	1,121	-12,111	1,072	0	11,278	
Conventional				2,344	-45,790 -	-3,945	2,527 -4	-51,001 12	1,083 -	-8	53,156 11	
Finished Petroleum Products		_	224,337	6,501	-58,384	1,357	3,447		63,329	107,035	110,631	
Finished Motor Gasoline		_	62,638	_	-12,872	1,053	139		6,887	43,792	12,811	
Reformulated		-	12,378	_	-	-3,085	_		_	9,293	_	
Conventional		_	50,260	-	-12,872	4,137	139		6,887	34,499	12,811	
Finished Aviation Gasoline			228	_	-61		-111		_	278	382	
Kerosene-Type Jet Fuel			23,503	_	-15,613		-453		3,297	5,046	12,521	
Kerosene			262		_		48		105	109	200	
Distillate Fuel Oil			83,648	1,253	-30,243	304	3,933		24,663	26,366	42,292	
15 ppm sulfur and under <sup>8</sup>			74,485	45	-27,474	304	3,182		20,144	24,034	33,002	
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			4,099	4	-228	_	-164		2,046	1,993	2,570	
Greater than 500 ppm sulfur			5,064	1,204	-2,541		915		2,473	339	6,720	
Residual Fuel Oil <sup>9</sup>			7,965	2,519	1,047		-431		12,835	-873	21,622	
Less than 0.31 percent sulfur			763	898	-		131		NA	NA	1,654	
0.31 to 1.00 percent sulfur			832	480	-		241		NA	NA	3,282	
Greater than 1.00 percent sulfur			6,370	1,141	1,047		-803		NA	NA 11 202	16,686	
Petrochemical Feedstocks			9,525	1,373	92		-16		-	11,006	2,808	
Naphtha for Petro. Feed. Use			6,781	1,074	92		224		_	7,723	1,535	
Other Oils for Petro. Feed. Use			2,744	299	_		-240		-	3,283	1,273	
Special Naphthas			1,243	319	-43		52		1,481	-14	1,048	
Lubricants			4,263	815	-730		292		1,833	2,223	6,052	
Waxes			255	74	_		38		82	209	422	
Petroleum Coke			15,313	148	_		-275		11,799	3,937	4,538	
Marketable			11,512	148	_		-275		11,799	136	4,538	
Catalyst			3,801				 247			3,801	 F 620	
Asphalt and Road Oil			2,319	_	39		217		327	1,814	5,639	
Still Gas Miscellaneous Products			11,656 1,519				 14		20	11,656 1,485	296	
Total	184,117	3,055	241,086	149,478	-119,681	16.018	14,867	221,762	78,339	450 405	1,206,417	

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.